

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512



October 20, 1999

Mr. Les Toth
5546 Old Salt Ln
Agoura Hills, CA 91301

Dear Mr. Toth:

THREE MOUNTAIN POWER PROJECT DATA REQUESTS NUMBERS 90 THROUGH 92

Pursuant to Title 20, California Code of Regulations, section 1716, the California Energy Commission (Energy Commission) staff requests that the Three Mountain Power Project, Limited Liability Company (LLC) supply the information specified in the enclosed data requests (Data Requests 90 through 92. These data requests address transmission line system engineering.

Written responses to the enclosed data requests are due to the Energy Commission by November 22, 1999 or at such later date as may be agreed upon by the Energy Commission staff and the applicant. A publicly noticed workshop is tentatively scheduled for the first week in November, 1999, in Burney, to discuss these data requests. Staff will be available to answer questions regarding the data requests and the level of detail required to answer the requests satisfactorily.

If you are unable to provide the information requested in the data requests or object to providing it, you must, within 15 days of receiving these requests, send a written notice of your inability or objection(s) to both Chairman William J. Keese, Presiding Member of the Committee for this proceeding, and me. The notification must also contain the reasons for not providing the information and the grounds for any objections (see Title 20, California Code of Regulations section 1716 (e)).

If you have any questions regarding the enclosed data requests, please call me at (916) 653-1614.

Sincerely,

Richard Buell
Siting Project Manager

Enclosure

cc: Proof of Service 99-AFC-2
RKB:rkb
Datareq5.doc

THREE MOUNTAIN POWER PLANT (99-AFC-2) DATA REQUESTS

Technical Area: Transmission System Engineering

Author: Laiping Ng

BACKGROUND

Staff needs additional information to evaluate the implications of connecting the Three Mountain Power Project to the PG&E transmission system.

DATA REQUEST

- 90 Please provide the steps and techniques that PG&E will take to minimize and coordinate the outage of the Pit #1, Sierra Pacific Industries, Burney Forest Products, Pit #3 generator units in the area and the Round Mountain and Cottonwood substations.
- 91 Based on the September 22 site visit, staff was informed that the new PG&E switchyard would be relocated. Please identify the new switchyard location and the transmission line route to the new PG&E switchyard and the route of the two – 230 kV lines to the loop with the existing Pit lines.
- 92 On page 1, Table 15 of Appendix 3 of the PG&E Preliminary Facilities Study, the single line to ground faults (SLG) and 3-phase fault (3F) amperage was listed. Please also identify the breaker ratings for the following substations: Pit #1, Pit #3, Round Mountain 230 kV station, Cottonwood 230 kV station, and the proposed 230 kV switchyard.